### FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC Name of Issuing Corporation

## FOR ENTIRE TERRITORY SERVED Community, Town or City

P.S.C. No. 11

3rd Original Sheet No. 86

Canceling P.S.C. No. 11

2nd Original Sheet No. 86

# CLASSIFICATION OF SERVICE

# LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

#### APPLICABLE

In all territory served by Salt River Electric.

#### AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

#### RATES PER MONTH

 Consumer Charge
 500 KW - 999 KW
 \$925.00

 1000 KW - 2999 KW
 \$1712.14

 3000 KW - 9999 KW
 \$3286.41

 10000 KW and over
 \$5216.36

 Demand Charge
 \$9.08 per KW

 Energy Charge
 \$.05283 per KWH (I)

### DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

Month	Hours	Applicable fo	r Demand Billin	ng-EST	ICELLED
October throug May through Se	-	7:0 5:0 10:0	0 a.m. to 12:00 0 p.m. to 10:00 0 a.m. to 10:00	noon	0 1 2010 ICKY PUBLIC COMMISSION
Demands billing purpos		above hours	will be dis	regarded	for
			EFF	ICE COMMIS ENTUCKY ECTIVE 1/2009	SSION

DATE OF ISSUE: DUTY A 2009 ISSUED BY Lafery Hicks Lafery Hicks Lager of the Public Service ( Executive Director in

Issued by authority of an order of the Public Servi Case No. 2008-00535 Dated: July 15, 2009

## FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC Name of Issuing Corporation

	ENTIRE				
	Communi	Lty,	Town	or	City
P.S.C.	No.			1	1
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2nd Original Sheet No. 87

# CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-3 (Cont.)

## POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

#### \*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

The minimum monthly charge as specified on the Contract (a) for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

## CONDITION OF SERVICE

An "Agreement for Purchased Power" consumer for service under this schedule.	shall be executed by the
	NOV 0 1 2010
•	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2009 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE: Jupy 20/2009 DAT	EFERCATUR. SECTION 9 (2009
ISSUED BY Harry Hicks	By W Disean
Issued by authority of an order of the Public Servic Case No. 2008-00535 Dated: July 15, 2009	e con Executive Directorin

### FORM FOR FILING RATE SCHEDULES

SALT RIVER ELECTRIC Name of Issuing Corporation

FOR ENTIRE TERRITORY Community, Town	SERVED or City
P.S.C. No.	11
3rd Original Sheet No.	88
Canceling P.S.C. No.	11

2nd Original Sheet No. 88

# CLASSIFICATION OF SERVICE

## LARGE POWER 3,000 KW AND OVER

# SCHEDULE LPR-3 (Cont.)

#### CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

### SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering<sub>EN</sub>at<sub>CK</sub>secondary voltage.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
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FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY Community, Town of	
SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C. No.	11
	3rd Original Sheet No.	89
	Canceling P.S.C. No.	11
	2nd Original Sheet No.	89
CLASSIFICATION	OF SERVICE	

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

CANCELLED NOV 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION

	PUBLIC SERVICE COMMISSION
	OF KENTUCKY EFFECTIVE
	8/1/2009
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